

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL & GAS DOCKET NO. 20-0281118

IN RE: P-5 ORGANIZATION REPORT OF FAIRWAY LINKS ENERGY, INC.

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Fairway Links Energy, Inc. [Operator #259780] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before October 1, 2012.
2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.
3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 - 91.706.
5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

IT IS ORDERED that renewal of Fairway Links Energy, Inc.'s P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to Fairway Links Energy, Inc. as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

It is further ORDERED that Fairway Links Energy, Inc. shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Fairway Links Energy, Inc. and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T. CODE §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well
Master Order dated March 26, 2013.)

API Number	District	ID Number	Lease Name	Well Number
065 30725	10	06319	COBB "A"	9
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
065 31260	10	06319	COBB "A"	7
No approved W-3X on file				
087 00115	10	02797	BELL	13
No approved W-3X on file				
087 00284	10	02797	BELL	1
No approved W-3X on file				
087 00301	10	02802	LEE	7
No approved W-3X on file				
087 00354	10	02797	BELL	3
No approved W-3X on file				
087 00355	10	02797	BELL	4
No approved W-3X on file				
087 00357	10	02797	BELL	6
No approved W-3X on file				
087 00358	10	02797	BELL	7
No approved W-3X on file				
087 00390	10	02964	LAYCOCK	5
No approved W-3X on file				
087 00453	10	02964	LAYCOCK	1
No approved W-3X on file				
087 00455	10	02802	LEE	1
Electricity must be disconnected (certify on Form W-3C) Production fluids must be purged (certify on Form W-3C) No approved W-3X on file				
087 00456	10	02802	LEE	3
No approved W-3X on file				
087 00463	10	03095	SMITH	25
No approved W-3X on file				
087 00522	10	02797	BELL	8
No approved W-3X on file				
087 30001	10	02802	LEE	9
No approved W-3X on file				
087 80521	10	02971	BELL C	7
No approved W-3X on file				
087 80528	10	03059	YATES	1
No approved W-3X on file				

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Exhibit A

API Number	District	ID Number	Lease Name	Well Number
087 80529	10	03059	YATES	3
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
179 07186	10	023264	LATHAM, W. P.	1
No approved W-3X on file				
179 08179	10	023265	LATHAM, W. P.	4
No approved W-3X on file				
179 30648	10	088328	WEBB	1
No approved W-3X on file				
179 30699	10	088189	KINNARD -A-	1
No approved W-3X on file				
179 30733	10	089317	SKARKE	1
No approved W-3X on file				
179 31208	10	103571	REEVES HEIRS	1
No approved W-3X on file				
179 85031	10	03072	7 JOHNSON	107
No approved W-3X on file				
179 85032	10	03072	7 JOHNSON	A 5
No approved W-3X on file				
483 00566	10	172328	NICHOLSON	4
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
483 20056	10	172330	SHULL	2
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
483 30634	10	04356	RICE	7
No approved W-3X on file				
483 30678	10	04356	RICE	10
No approved W-3X on file				
483 30679	10	04356	RICE	11
No approved W-3X on file				
483 30687	10	04356	RICE	12
No approved W-3X on file				
483 30688	10	04356	RICE	13
No approved W-3X on file				
483 30691	10	04356	RICE	14
No approved W-3X on file				
483 30693	10	04356	RICE	16
No approved W-3X on file				

API Number	District	ID Number	Lease Name	Well Number
483 30694 No approved W-3X on file	10	04356	RICE	15
483 30811 No approved W-3X on file	10	093508	ROGERS	1
483 30812 No approved W-3X on file	10	093507	WOODRUFF	1
483 30983 Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	10	099268	LANCE	1
483 31052 Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	10	104336	JACK	9601
483 31092 No approved W-3X on file	10	108614	LAYCOCK	2
483 31093 No approved W-3X on file	10	109527	LAYCOCK	1
483 31119 Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	10	108613	LAYCOCK	3
483 81086 No approved W-3X on file	10	02445	HALL	1D
483 81087 No approved W-3X on file	10	02445	HALL	2
483 81089 No approved W-3X on file	10	02445	HALL	10
483 81125 No approved W-3X on file	10	172297	BRADSHAW	6
483 81247 No approved W-3X on file	10	03296	WILES	2
483 81249 No approved W-3X on file	10	03296	WILES	5
483 81250 No approved W-3X on file	10	03296	WILES	8
483 81251 No approved W-3X on file	10	03296	WILES	9